



GB04/4263



INVESTOR IN PEOPLE

PRIORITY DOCUMENT

SUBMITTED OR TRANSMITTED IN
COMPLIANCE WITH RULE 17.1(a) OR (b)

The Patent Office

Concept House

Cardiff Road

Newport

South Wales

NP10 8QQ 15 NOV 2004

WIPO

PCT

I, the undersigned, being an officer duly authorised in accordance with Section 74(1) and (4) of the Deregulation & Contracting Out Act 1994, to sign and issue certificates on behalf of the Comptroller-General, hereby certify that annexed hereto is a true copy of the documents as originally filed in connection with the patent application identified therein.

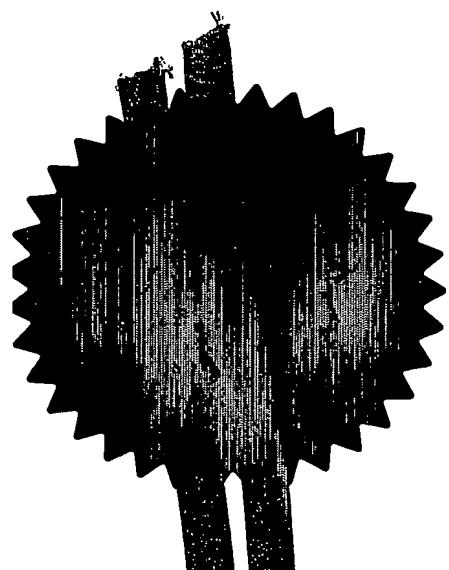
In accordance with the Patents (Companies Re-registration) Rules 1982, if a company named in this certificate and any accompanying documents has re-registered under the Companies Act 1980 with the same name as that with which it was registered immediately before re-registration save for the substitution as, or inclusion as, the last part of the name of the words "public limited company" or their equivalents in Welsh, references to the name of the company in this certificate and any accompanying documents shall be treated as references to the name with which it is so re-registered.

In accordance with the rules, the words "public limited company" may be replaced by p.l.c., plc, P.L.C. or PLC.

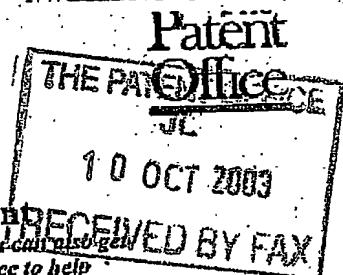
Re-registration under the Companies Act does not constitute a new legal entity but merely subjects the company to certain additional company law rules.

Signed

Dated 14 October 2004



Patents Form 1/77

Patents Act 1977
(Rule 16)

Request for grant of a patent
(See the notes on the back of this form. You can also get an explanatory leaflet from the Patent Office to help you fill in this form)

RECEIVED BY FAX

10 OCT 03 E843459-1 002776
PO1/7700 0.00-0323675.9

The Patent Office

Cardiff Road
Newport
Gwent NP9 1RH

1. Your reference

QIP/P7093

2. Patent application number
(The Patent Office will fill in this part)

0323675.9

3. Full name, address and postcode of the or of each applicant *(underline all surnames)*

QINETIQ LIMITED

Registered Office 85 Buckingham Gate
London SW1E 6PD.
United KingdomPatents ADP number *(if you know it)*

GB

8183857001

If the applicant is a corporate body, give the country/state of its incorporation

4. Title of the invention

Improvements in and relating to perforators

5. Name of your agent *(if you have one)*

Ian Michael Johnson

"Address for service" in the United Kingdom to which all correspondence should be sent *(including the postcode)*

QINETIQ LIMITED

IP Formalities
A4 Bldg
Cody Technology Park
Ively Road
Farnborough
Hants GU14 0LX United Kingdom

8183873001

Patents ADP number *(if you know it)*6. If you are declaring priority from one or more earlier patent applications, give the country and the date of filing of the or of each of these earlier applications and *(if you know it)* the or each application numberCountry Priority application number
(if you know it) Date of filing
(day / month / year)

7. If this application is divided or otherwise derived from an earlier UK application, give the number and the filing date of the earlier application

Number of earlier application Date of filing
*(day / month / year)*8. Is a statement of inventorship and of right to grant of a patent required in support of this request? *(Answer 'Yes' if:*

- a) any applicant named in part 3 is not an inventor, or
 - b) there is an inventor who is not named as an applicant, or
 - c) any named applicant is a corporate body.
- See note (d)*

YES (b)

Patents Form 1/77

9. Enter the number of sheets for any of the following items you are filing with this form.
Do not count copies of the same document

Continuation sheets of this form

Description 10

Claim(s) 2

Abstract 1

Drawing(s) 3

10. If you are also filing any of the following, state how many against each item.

Priority documents

Translations of priority documents

Statement of inventorship and right
to grant of a patent (Patents Form 7/77)

Request for preliminary examination
and search (Patents Form 9/77)

Request for substantive examination
(Patents Form 10/77)

Any other documents
(please specify)

11. 1/ We request the grant of a patent on the basis of this application.

Signature

L.M. Johnson, Agent for the Applicant

Date: 10 October 2003

12. Name and daytime telephone number of
person to contact in the United Kingdom

Mrs Linda Bruckshaw 01252 392722

Warning

After an application for a patent has been filed, the Comptroller of the Patent Office will consider whether publication or communication of the invention should be prohibited or restricted under Section 22 of the Patents Act 1977. You will be informed if it is necessary to prohibit or restrict your invention in this way. Furthermore, if you live in the United Kingdom, Section 23 of the Patents Act 1977 stops you from applying for a patent abroad without first getting written permission from the Patent Office-unless an application has been filed at least 6 weeks beforehand in the United Kingdom for a patent of the same invention and either no direction prohibiting publication or communication has been given, or any such direction has been revoked.

Notes

- a) If you need help to fill in this form or have any questions, please contact the Patent Office on 0645 500505.
- b) Write your answers in capital letters using black ink or you may type them.
- c) If there is not enough space for all the relevant details on any part of this form, please continue on a separate sheet of paper and write "see continuation sheet" in the relevant part(s). Any continuation sheet should be attached to this form.
- d) If you have attached 'Yes' Patents Form 7/77 will need to be filed.
- e) Once you have filled in the form you must remember to sign and date it.
- f) For details of the fee and ways to pay please contact the Patent Office.

Patents Form 1/77

0082412 10/06/2003 10:00

Improvements in and relating to Perforators

The present invention relates to a perforator for use in perforating and fracturing well completions particularly, although not exclusively, perforators for use in tubing conveyed 5 perforating guns for explosively perforating a well-bore casing, or perforating guns lowered on a slick line for perforating a tubing string or drill pipe string of wells such as, for example, oil, gas, water and steam wells.

By far the most significant process in carrying out a completion in a cased well is that of 10 providing a flow path between the production zone, also known as a formation, and the well bore. Typically, the creation of such a flow path is carried out using a perforator, with the resulting aperture in the casing and physical penetration into the formation via a cementing layer being commonly referred to as a perforation. Although mechanical perforating devices are known, almost overwhelmingly such perforations are formed 15 using energetic materials e.g. high explosives. Energetic materials can also confer additional benefits in that may provide stimulation to the well in the sense that the shockwave passing into the formation can enhance the effectiveness of the perforation and produce increased flow from the formation. Typically, such a perforator will take the form of a shaped-charge. In the following, any reference to a perforator, unless 20 otherwise qualified, should be taken to mean a shaped charge perforator.

A shaped charge is an energetic device made up of an axisymmetric case within which is inserted a liner. The liner provides one internal surface of a void, the remaining surfaces of the void being provided by the enclosure. The void is filled with a high explosive such 25 as HMX, RDX, PYX or HNS which, when detonated, causes the liner material to collapse and be ejected from the casing in the form of a high velocity jet of material. It is this jet of material which impacts upon the well casing creating an aperture and then penetrates into the formation itself. The liner may be hemispherical but in most perforators is generally conical. The liner and energetic material are usually encased in a metallic 30 case, conventionally the case will be steel although other alloys may be preferred. In use, as has been mentioned the liner is ejected to form a very high velocity jet which can have great penetrative power.

Generally, a large number of perforations are required in a particular region of the casing 35 proximate a formation. To this end, a so called gun is deployed into the casing by wireline, coiled tubing or indeed any other technique known to those skilled in the art. The

gun is effectively a carrier for a plurality of perforators which may be of the same or differing output. The precise type of perforator, their number and the size of the gun are a matter generally decided upon by a completion engineer based on an analysis and/or assessment of the characteristics of the completion. Depending on the nature of the formation, the aim of the completion engineer may be either to obtain the largest possible aperture in the casing or to obtain the deepest possible penetration into the surrounding formation. Thus, in an unconsolidated formation, the former will be preferred whereas in a consolidated formation the latter will be desired. It will be appreciated that the nature of a formation may vary both from completion to completion and also within the extent of a particular completion.

Typically, the actual selection of the perforator charges, their number and arrangement within a gun and indeed the type of gun is left to the completion engineer. The completion engineer will base his decision on an empirical approach born of experience and knowledge of the particular formation in which the completion is taking place. However, to assist the engineer in his selection there have been developed a range of tests and procedures for the characterisation of perforator performance. These tests and procedures have been developed by the industry via the American Petroleum Institute (API). In this regard, the API standard RP 19B (formerly RP 43 6th Edition) currently available for download from www.api.org is used widely by the perforator community as indication of perforator performance. Manufacturers of perforators typically utilise this API standard marketing their products. The completion engineer is therefore able to select between products of different manufacturers for a perforator having the performance he believes is required for the particular job in hand. In making his selection, the engineer can be confident of the type of performance to expect from the perforator.

Nevertheless, despite the existence of these tests and procedures there is recognition that completion engineering remains at heart more art than science. It has been recognised by the inventors in respect of the invention set out herein, that the conservative nature of the current approach to completion has failed to bring about the change in the approach to completion engineering required to enhance and increase production from both straightforward and complex completions.

Thus, in accordance with a first aspect of the invention, there is provided a liner for a shaped charge perforator, the liner comprising a plastics material matrix having at least one non-explosive filler embedded therein.

5 Preferably, the non-explosive filler is distributed homogeneously throughout the matrix. However, a non-uniform distribution of filler may be employed where this brings about a particular effect in terms of size of hole and/or depth of penetration. Such tuning of the characteristics is achieved relatively straightforwardly through controlling the introduction of the filler during manufacture of the liner. In use, it may be found effective to tune a
10 liner so as to suit a particular formation and the nature of the desired perforation.

In accordance with a further aspect of the invention, there is provided a case for a shaped charge perforator, the case comprising a plastics material matrix having at least one non-explosive filler embedded therein.

15 By utilising a plastics material matrix as a case, hitherto inaccessible volumes of rapid and large scale production may be opened up. Advantageously, the plastics material matrix may be selected to have frangible if not friable characteristics. Consequently, debris from the initiation of such a perforator may be rendered substantially harmless or
20 at least less damaging than conventionally formed cases to structures surrounding the perforator. In addition, the debris will itself be inert inasmuch as it should not facilitate or otherwise cause corrosion in other downhole components of the completion.

25 In accordance with a still further aspect of the invention, there is provided a shaped charge perforator comprising a case, a liner and a quantity of explosive packed between said case and liner, wherein the case and liner are formed of a plastics material matrix having a non-explosive filler embedded therein.

Whilst in accordance with a yet further aspect of the invention, there is provided a
30 manufacturing method for a shaped charge liner, the method comprising compounding a matrix of plastic material with particulate filler under vacuum. The liner may optionally include one or more of the following structures without limitation thereto, namely biconic or frills.

In order to assist in understanding the invention, a number of embodiments thereof will now be described, by way of example and with reference to the accompanying drawings, in which:

5. Figure 1 is a sectional view of a completion in which a perforator according to an embodiment of the invention may be used;
- Figure 2 is a scrap sectional view of a gun or carrier for one or more perforators of Figure 1;
- Figure 3 is a cross-sectional view along a longitudinal axis of a perforator in accordance with an embodiment of the invention; and
- 10 Figure 4 is a similar view of a further embodiment of a perforator in accordance with the invention.

In the following, any references to the term gun are intended to encompass the term 15 carrier and vice versa.

With reference to Figure 1, there is shown a stage in the completion of a well 1 in which, the well bore 3 has been drilled into a pair of producing zones 5, 7 in, respectively, unconsolidated and consolidated formations. A steel tubular or casing 9 is cemented 20 within the bore 3 and in order to provide a flow path from the production zones 5, 7 into the eventual annulus that will be formed between the casing 9 and production tubing (not shown) which will be present within the completed well, it is necessary to perforate the casing 9. In order to form perforations in the casing 9, a gun 11 is lowered into the casing on a wireline, slickline or coiled tubing 13, as appropriate.

25 As is shown in more detail in Figure 2, the gun 11 is a generally hollow tube of steel in which are formed ports 15 through which perforator charges 17 are fired. The diameter of the gun 11 is selected to be a close but not interference fit with the casing 9. Thus, the gun 11 is effectively self-centring within the casing 9. By having the gun 11 self-centred within the casing 9, there is little or minimal variation in the standoff distance between the charges 17 and the casing 9. Any significant variation in the standoff distance may have a detrimental effect on the consistency of performance of the perforators.

30 In use, the gun 11 is lowered into the well 3 to a depth where it is adjacent the production zone 5, 7. It may be that the extent of the production zone 5, 7 exceeds the length of a gun 11 in which case a string of guns (not shown) may be lowered and/or a number of

operations may be required to fully perforate the casing in the region of each of the zones 5,7. Furthermore, it may be that where the formation is relative unconsolidated, the perforators may be selected to form a larger aperture in the casing 9 at the expense of penetration into the formation 5. Conversely, a small aperture may be formed in the casing 9 where greater penetration is required, such as, for example, in highly consolidated sediment 7. In either case, the completion engineer will attempt to select the most appropriate charges for the particular perforations required in the casing 9.

Turning to Figure 3, there is shown in more detail one embodiment of a perforator 17 for use with the abovementioned gun 11. The perforator 17 is a shaped charge having a substantially cylindrical metallic case 19 and a liner 21 according to the invention of conical form and having a wall thickness of 1% to 5% of the maximum diameter of the liner. The liner 21 is intended to fit snugly in one end of the cylindrical case 19. The volume bounded by the inner surfaces 23,25 of the case and liner is filled with high explosive 27. Typical high explosives suitable for filling the perforator 17 are RDX, HMX, PYX or HNS. As has been indicated, a number of such perforators 17 are loaded into the gun 11. Each perforator 17 further includes a detonator 29 in contact with the high explosive 27.

The case 19 provides impact and environmental protection for the explosive filling 27 as well as a containment mould when filling with explosive. In addition, during assembly, the case 19 assists in ensuring correct axial alignment of the liner 21. The casing 19 is of conventional construction and as such is machined from steel selected to resist the tendency to fragment following detonation of the explosive 27. It has been found that fragmentation of the case 19 can cause collateral damage to the structures surrounding the perforator 17 including the formation 5,7 and gun 11. Furthermore, fragments of the case 19 can be carried by well fluids into valves and such like where they can lodge and/or initiate corrosion, particularly where zinc is used as a material in the composition from the case is fabricated.

In this embodiment, the liner 21 is formed from a reinforced polymeric material. Reinforcement is provided by a preform or in a variant of the embodiment using individual rovings.

The preform may be fabricated by hand lay up, filament winding, compression moulding or braiding using a binder to maintain the desired profile, to give just four examples. The

selection of the most appropriate fabrication technique will, of course, depend to a large part on the scale and therefore economics of the perforator manufacture.

A matrix into which a solid material loading is added, can include one or more plastics material. The plastics material will be selected from types including, but not limited to one or more of the following, namely thermosets, thermoplastics and elastomers. It will be appreciated that the selection of a plastics material is, to a great part, made on the basis of its performance at the temperatures likely to obtain with a completion. In some circumstances, a gun 11 may remain within a casing 9 for extended periods before it is used. Thus the plastics material may need to be selected to withstand not only raised temperature, perhaps 200°C but to maintain performance at elevated temperature for a significant period of days or even weeks.

It has been determined that of the class of thermoplastics, materials such as polystyrene, polymers of olefins containing 2 to 10 carbon atoms such as polyethylene and polypropylene are suitable for selection up to temperatures of around 200°C. Around and above this temperature, plastics material having higher melting points such as polyethersulfone (PES), polyoxymethylene (POM) and PK for example, can be utilised.

20 Into the matrix described above is added a non-explosive filler material. The loading may be up to 80% by volume. The filler material may include one or more preferably metallic materials. For example, a metallic material may be selected from the following non-exclusive list, namely copper, aluminium, iron, tungsten and alloys thereof. Additionally or alternatively, a non-metallic material or materials may be selected. Such 25 materials include, but are not limited to inorganic or organic materials such as borides, carbides, oxides, nitrides of metals and glasses, especially refractory metals.

It has been found that quite unexpectedly the selection of low-density fillers is not necessarily detrimental to the performance of the perforator 17. Lower density fillers are 30 those having a density of 0.5 to around 5g per cubic centimetre. By selecting appropriately, an approximate density match can be made between the filler and the matrix. It is thought that the approximate density match ensures that when the liner 21 is collapsed during the detonation of the high explosive 27, the filler and matrix materials are less likely to separate from each other as the liner is accelerated into a jet by the 35 explosive 27. Furthermore, low density fillers having a density in the range of 1 to 5g per cubic centimetre have the advantage that they lend greater bulk to the liner than higher

density fillers for a given overall liner 21 weight. The filler may be a continuous or discontinuous material. By discontinuous material is meant a material whose properties vary in a piecewise constant fashion. Such materials can be modelled using a sub-structure approach. Alternatively, the variation in properties might be represented by an anisotropic elastic medium approximation.

5 The average particle or fibre diameter is in the range of around 10 nanometres to 250 microns. Above around 250 microns, in diameter, it has been found that coarse powders are more likely to separate out from the matrix during the formation of the perforator jet. 10 Such separation results in reduced performance. At the other end of the range, it is seen that fine and ultrafine powders below about 2 microns in particle size are increasingly difficult to wet. As a result, such powders prove increasingly difficult to add to the matrix as their volume loading increases.

15 Although not apparent from the figure, it is possible during the formation of the lining 21, to vary the distribution of the filler material or materials over the extent of the liner 21. Such a variation in the loading permits the speed of sound within the liner 21 to be varied and thus allow the liner collapse mechanism to be tuned to suit a particular application. For example, in an unconsolidated formation, there is less need to form a so-called deep 20 hole perforation. Rather there is a need to form a so-called big-hole perforation in the casing. The filler material may therefore be graded over the extent of the liner. Conversely, in a more consolidated formation, the creation of a deep hole perforation results in another graded distribution of filler material.

25 Figure 4 shows a case 19' for a shaped charge perforator 17' in accordance with another embodiment of the invention. In this embodiment, the case 19' is formed from a reinforced polymeric material. Reinforcement is provided by a preform or in a variant of the embodiment using individual rovings. The same reference numbers are used in the figure to represent elements common to the previously described embodiment. For 30 example, a reinforced polymeric liner is shown as 21.

The preform may be fabricated by hand lay up, filament winding, compression moulding or braiding using a binder to maintain the desired profile, to give just four examples. The selection of the most appropriate fabrication technique will, of course, depend to a large 35 part on the scale and therefore economics of the perforator manufacture.

A matrix into which a solid material loading is added, can include one or more plastics material. The plastics material will be selected from types including, but not limited to one or more of the following, namely thermosets, thermoplastics and elastomers. It will be appreciated that the selection of a plastics material is, to a great part, made on the basis of its performance at the temperatures likely to obtain with a completion. In some circumstances, a gun 11 may remain within a casing 9 for extended periods before it is used. Thus the plastics material may need to be selected to withstand not only raised temperature, perhaps 200°C but to maintain performance at elevated temperature for a significant period of days or even weeks.

10

It has been determined that of the class of thermoplastics, materials such as polystyrene, polymers of olefins containing 2 to 10 carbon atoms such as polyethylene and polypropylene are suitable for selection up to temperatures of around 200°C. Around and above this temperature, plastics material having higher melting points such as

15 polyethersulfone (PES), polyoxymethylene (POM) and PK for example, can be utilised.

Into the matrix described above is added a non-explosive filler material. The loading may be up to 80% by volume. The filler material may include one or more preferably metallic materials. For example, a metallic material may be selected from the following 20 non-exclusive list, namely copper, aluminium, iron, tungsten and alloys thereof.

Additionally or alternatively, a non-metallic material or materials may be selected. Such materials include, but are not limited to inorganic or organic materials such as borides, carbides, oxides, nitrides of metals and glasses, especially refractory metals.

25 It has been found that unexpectedly loadings of up to 80% by volume result in a case of exceptional frangibility. Preferably, the volume loading of the filler within the matrix is in the approximate range of 45 to 80%.

The filler may be a continuous or discontinuous material. By discontinuous material is 30 meant a material whose properties vary in a piecewise constant fashion. Such materials can be modelled using a sub-structure approach. Alternatively, the variation in properties might be represented by an anisotropic elastic medium approximation.

35 The average particle or fibre diameter is in the range of around 10 nanometres to 250 microns. It has been found that fine or ultrafine powders below about 2 microns in particle size are increasingly difficult to wet. As a result, such powders prove

increasingly difficult to add to the matrix as their volume loading increases. Indeed as particle size rises above 250 microns, it seems a case is more likely to fragment in a manner detrimental to the condition of structures surrounding and included in the gun. It is believed that the reduced particle size and lower density of the particles or fibres result

5 in less energy being transmitted to the surrounding structures and hence a lesser potential of collateral damage.

Although not shown in Figure 4, it is possible during the formation of the case 19' to vary the distribution of the filler material or materials over the extent of the case. Such a

10 variation in the loading permits the speed of sound within the case 19' to be varied and thus allow the case fragmentation mechanism to be tuned to suit a particular application.

Whilst the case 19' may be used with a conventional metallic liner, it has been found to be particularly effective to utilise the case with a reinforced polymeric liner 21 such as

15 that set out in the preceding embodiment.

It will be appreciated by those skilled in the art that a manufacturing method suitable for the embodiment of a liner 21 described above is equally suited, with the necessary changes in terms of physical geometry and perhaps grading and type of loading, for the

20 manufacture of a case 19'. Where a case 19' and liner 21 of a perforator 17 are each formed from a reinforced polymeric material, then they may be manufactured as two separate elements, namely a liner 21 and a case 19' as distinct manufacturing operations. Alternatively, the case 19' and liner 21 may be formed in a single operation. It should be further noted that where the case and liner are formed in a single operation,

25 provision may need to be made to allow the introduction of the explosive.

It will be appreciated by those skilled in the art that what follows is a list of manufacturing techniques which is not intended to be exclusive. Thus, a matrix utilising a particulate reinforcement is formed by preparing a mixture of these two components and

30 compounding them under vacuum. A case 19' and/or liner 21 of compounded thermoplastic and particulate materials can be formed using injection or compression moulding. Injection moulding is believed to be particularly suitable for a case 19' and/or liner 21 using a dry preform. Compression moulding is found to be effective for a case 19' and/or liner 21 having a preform containing thermoplastic fibres co-mingled with the

35 reinforcement.

10

Where the liner 21 and/or case 19 is to be formed by filament winding, this has been found to give excellent strength and dimensional accuracy.

- Finally, in a single operation moulding process where both case 19' and liner 21 are formed together, it has been found effective to utilise dissolvable cores during the moulding process. Thus, it is possible to mould a waveshaper and initiation unit substantially contemporaneously with the case 19' and liner 21. Furthermore, by incorporating multiple injection ports into the tooling, it is possible to provide the grading of loading and indeed deliver different loadings into the case 19' and/or liner 21. Thus, it is possible to tune both the penetration characteristics of the liner and the frangibility characteristics of the case 19' independently within a component formed during a single operation.

Furthermore, those skilled in the art will recognise that RIFT or RIM manufacturing techniques for example, may be employed as an alternative to injection moulding.

11

Claims

1. A liner for a shaped charge perforator, the liner comprising a plastics material matrix having at least one non-explosive filler embedded therein.
5. A liner as claimed in Claim 1, wherein the filler is distributed homogeneously throughout the matrix.
10. A liner as claimed in Claim 1 or Claim 2, wherein the filler comprises particles of substantially constant size.
15. A liner as claimed in any one of Claims 1 to 3, wherein the filler is a fibre.
20. A liner as claimed in any one of Claims 1 to 4, wherein the filler is a flake.
25. A liner as claimed in any one of Claims 1 to 5, wherein the filler is a non-metallic material.
30. A liner as claimed in any one of Claims 1 to 6, wherein the ratio of filler to matrix density is substantially unity.
35. A case for a shaped charge perforator, the case comprising a plastics material matrix having at least one non-explosive filler embedded therein.
9. A case as claimed in Claim 8, wherein the filler is distributed homogeneously throughout the matrix.
10. A case as claimed in Claim 8 or Claim 9, wherein the filler comprises particles of substantially constant size.
11. A case as claimed in any one of Claims 8 to 10, wherein the filler is a fibre.
12. A case as claimed in any one of Claims 8 to 11, wherein the filler is a flake.
13. A case as claimed in any one of Claims 8 to 12, wherein the filler is a non-metallic material.

14. A shaped charge perforator comprising a case, a liner and a quantity of explosive packed between said case and liner, wherein the case and liner are formed of a plastics material matrix having a non-explosive filler embedded therein.
- 5 15. A perforator as claimed in Claim 14, wherein the filler is distributed homogeneously throughout the matrix.
- 10 16. A perforator as claimed in Claim 14 or Claim 15, wherein the filler comprises particles of substantially constant size.
17. A perforator as claimed in any one of Claims 14 to 16, wherein the filler is a fibre.
18. A perforator as claimed in any one of Claims 14 to 17, wherein the filler is a flake.
- 15 19. A perforator as claimed in any one of Claims 14 to 18, wherein the filler is a non-metallic material.
- 20 20. A liner manufacturing method for a shaped charge perforator, the method comprising compounding a matrix of plastic material with particulate filler under vacuum.
- 25 21. A case manufacturing method for a shaped charge perforator the method comprising compounding a matrix of plastic material with particulate filler under vacuum.
22. A perforator manufacturing method for a shaped charge perforator the method comprising compounding a matrix of plastic material with particulate filler under vacuum.

1

Abstract**Improvements in and relating to perforators**

- 5 A composite material case (19') and liner (21) is described for use in a perforator (17) for completing wells such as oil, gas and water wells (1). The materials selected are intended to exhibit stability during prolonged periods at the raised temperatures and pressures present in a well (1).

10 Fig 2

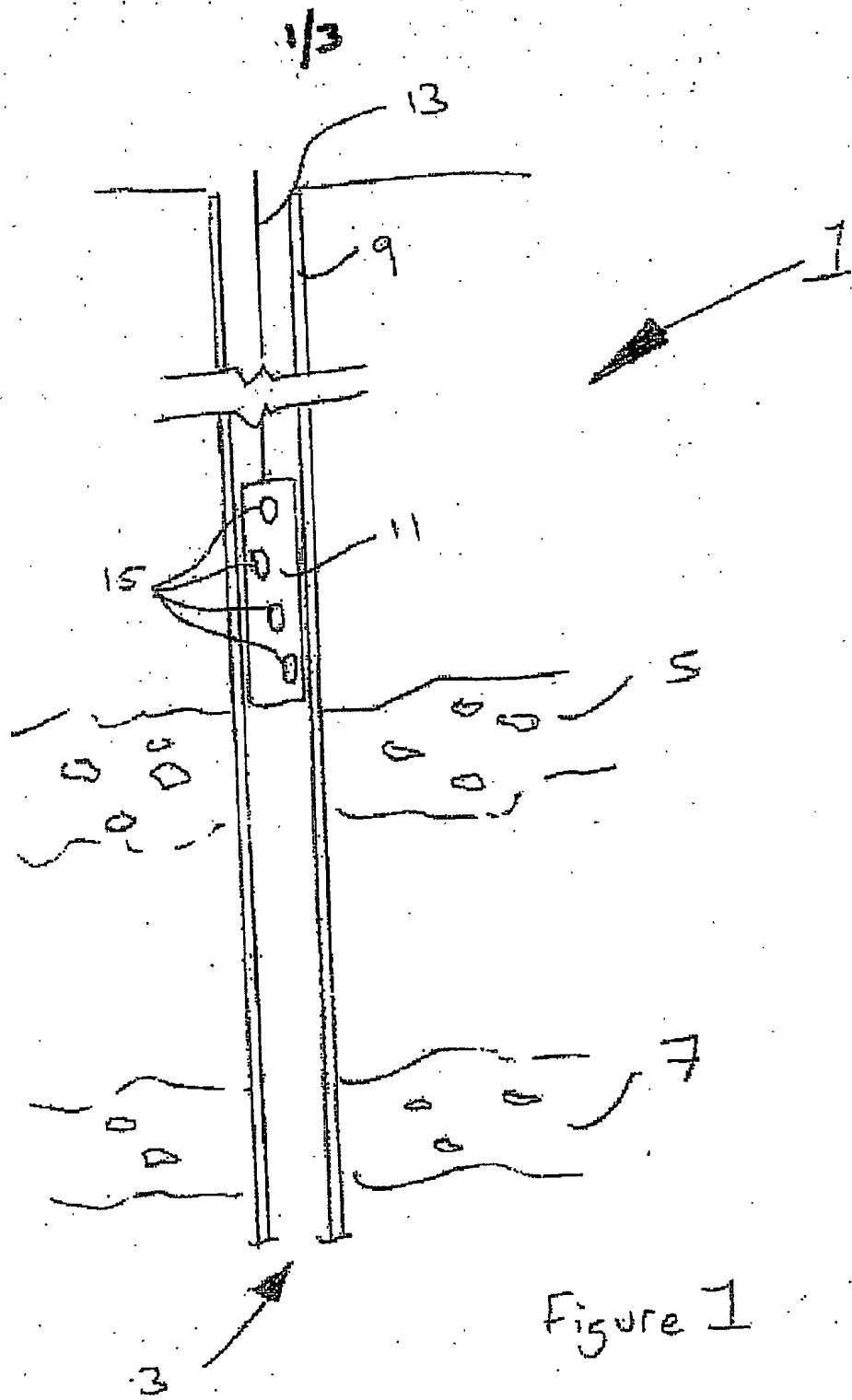


Figure 1

215

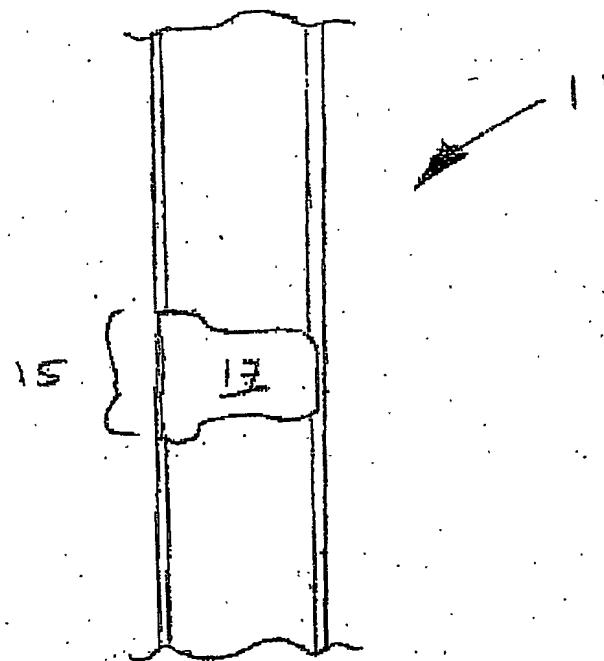


Figure 2

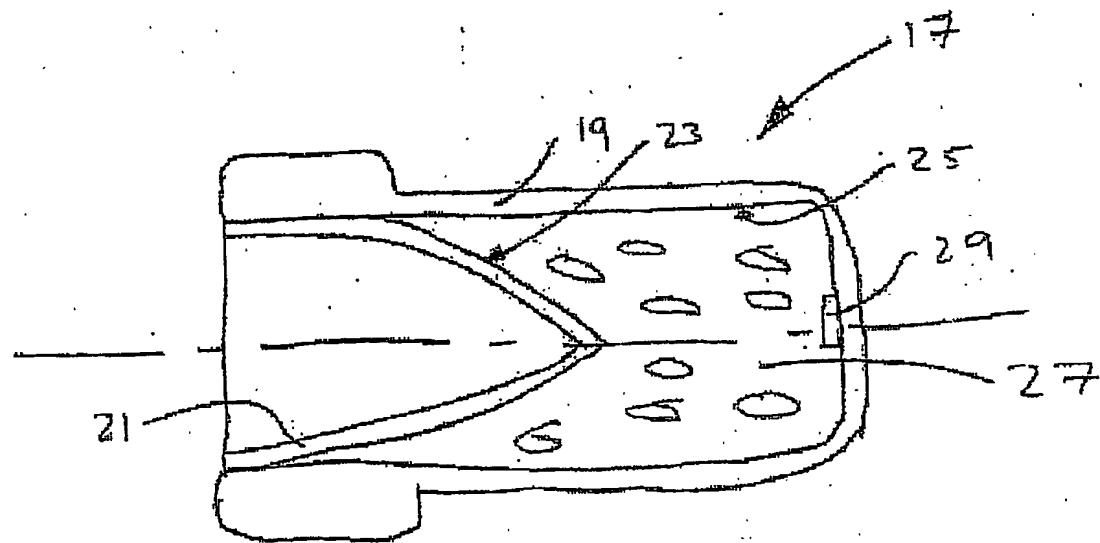


Figure 3

313

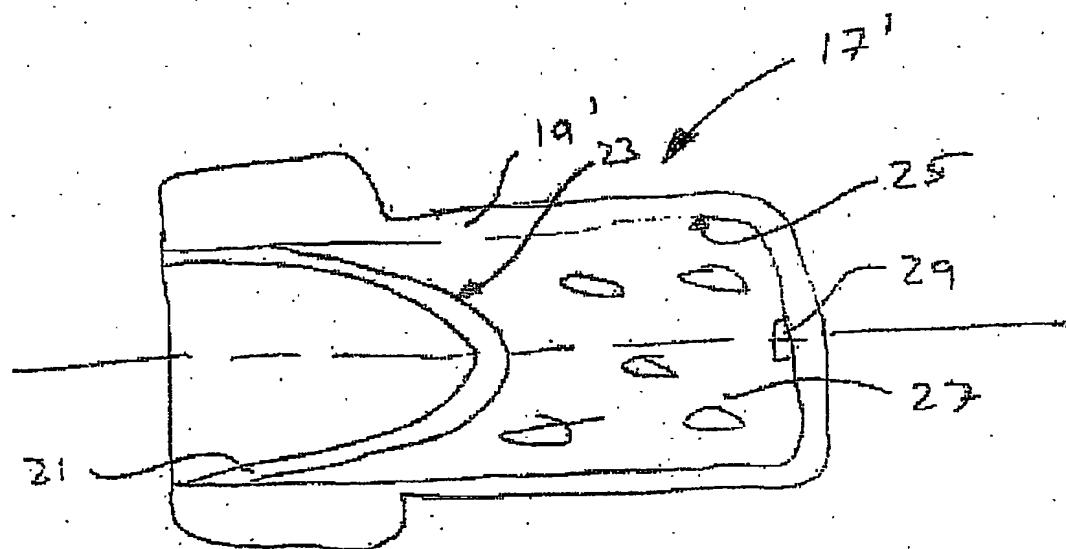


Figure 4